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FACSIMILE TRANSMISSION

TO:	**Sheri Young, Secretary of the Board National Energy Board**	**FROM:**	**Sarah Snake**
FAX:	**1-877-288-8803**	**PAGES:**	**16 including cover**
PHONE:	**N/A**	**DATE:**	**July 24, 2015**
RE:	**Late Application to Participate on Behalf of Timiskaming First Nation OF-Fac-Oil-E266-2014-01 02**	**CC:**	**Adrienne Menzies Elizabeth Swanson C. Kemm Yates Wendy Moreland [All Via email]**

☐ URGENT ☐ FOR REVIEW ☐ PLEASE COMMENT ☐ PLEASE REPLY ☐ PLEASE RECYCLE

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COMMENT:

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URGENT

July 24, 2015

Via Fax 403-292-5503

Ms. Sheri Young
Secretary of the Board
The National Energy Board
517 Tenth Ave. S.W.
Calgary, Alberta T2P 0A8

Dear Ms. Young:

Re: Late Application to Participate on Behalf of Timiskaming First Nation
Project Name: Energy East Project and Asset Transfer
Company: Energy East Pipeline Ltd.
File Number: OF-Fac-Oil-E266-2014-01 02

Please be advised that we have just been instructed to act on behalf of Timiskaming First Nation (TFN) in the above-noted matter. Attached you will find TFN's Application to Participate as an intervener in the National Energy Board's public hearing to review Energy East's application for the Energy East Project and Asset Transfer Project File Number: OF-Fac-Oil-E266-2014-01 02 ("Proposed Project").

TFN asserts Aboriginal title and rights to the territory identified in the attached map (please see attached at Appendix B)[1] and has never entered into a land surrender treaty with the Crown. The pipeline which is the subject of this Proposed Project goes through the heart of TFN's traditional territory.

On behalf of TFN, we apologize for the lateness of this application. The First Nation was recently provided with a copy of the Board's letter of July 16, 2015, which is what prompted TFN to seek our advice in this matter. We note the Board extended an invitation to Aboriginal interveners to submit a Notice of Intent to provide oral traditional evidence. Because we act for TFN in their Aboriginal title claim, we apprised TFN's Council about the implications of this request, and the Proposed Project generally, in light of their Aboriginal title claim. It is TFN's understanding that the Board wishes to use the oral evidence, "to assist the Board in understanding how the Proposed Project may impact Aboriginal community's interests." The Board also included a list of those Aboriginal groups that, "demonstrated to the Board's satisfaction that they are either directly affected by the Proposed Project or are in possession of relevant information or expertise."

[1] The map provided was jointly submitted as part of the Statement of Asserted Rights by Timiskaming First Nation and Wolf Lake First Nation and identifies traditional territory for both First Nations.

TFN is a community of limited resources and it is continually faced with numerous impacts on its Aboriginal and treaty rights; including numerous requests for consultation from three jurisdictions – Ontario, Quebec and the federal level of government. This has challenged TFN's ability to respond to set regulatory timeframes, including the application in this NEB processes. TFN has had no previous experience with the NEB process, and is unfamiliar with the regulations for filing an Application to Participate. Moreover, TFN's Council and membership have not come to a consensus on the position it ought to take on this Proposed Project. The request by the Board for the submission of oral evidence has created a sense of optimism amongst the Council and membership that participating in the Board process, will allow it to gain greater awareness about the Proposed Project, in addition to providing TFN with a meaningful opportunity for input into the decision as to whether the Proposed Project will be allowed to proceed.

The community wishes to seek status as an intervener in this application so that it may provide input on the Proposed Project, including oral evidence which is unique to its community and its traditional territories.

As set out in section 55.2 to the *National Energy Board Act* (R.S.C., 1985, c. N-7) ("NEB Act") the Board shall consider the representations of any person who, in the Board's opinion, is directly affected by the granting or refusing of the application, and it may consider the representations of any person who, in its opinion, has relevant information or expertise. The Proposed Project is located within TFN's traditional territory. TFN released a joint Statement of Asserted Rights (SAR) with Wolf Lake First Nation on January 23, 2013 which summarized the asserted Aboriginal rights, including Aboriginal title and provides detailed evidence to substantiate these assertions. Copies of the maps and background information have been previously transmitted to the governments of Canada, Quebec and Ontario. As such, TFN submits that it will be directly affected by the application.

When assessing whether TFN is directly affected, the Board must look at the nature of TFN's asserted rights, and how the First Nation is using the area where the Proposed Project will be located, including how the Proposed Project will affect the environment, and how the effect on the environment will affect TFN's use of the area. The closer these elements are connected (their proximity), the more likely TFN will be directly affected. The Board must also consider uses of land and resources for traditional Aboriginal purposes. TFN members, including elders, have detailed traditional ecological knowledge of their traditional territory, including traditional land uses such as resource harvesting (including but not limited to hunting, fishing, trapping, gathering of medicines, maple syrup and edible plants). The close proximity of the Proposed Project to TFN's traditional land use supports the fact that our lands will be directly affected.

The NEB has previously ruled that Section 55.2 of the *NEB Act* must be interpreted with regard for the unique and constitutional nature of First Nation rights and must be interpreted on a case-by-case basis (see Hearing Order OH-001-2014, Trans Mountain Pipeline ULC (Trans Mountain) Application for the Trans Mountain Expansion Project dated 16 December 2013).

In addition the NEB has previously indicated that the NEB Act promote fairness and efficiency by focusing consultation on individuals directly affected by an application and persons with relevant information or expertise. The addition of section 55.2 assists the Board with collecting information that the Board considers to be relevant to its mandate and the application before it. Specifically, the

NEB identified the "Potential impacts of the Project on Aboriginal interests", in the List of Issues to be addressed in the current application.

When assessing Applications, the Board has stated that it applies the criteria provided in section 55.2 of the NEB Act, the List of Issues (to determine the relevance of the issues people wish to address), and the Guidance Document. TFN submits that in assessing its Application the Board must consider the fact that the Proposed Project will potentially impact TFN's Aboriginal rights and Aboriginal title which is of significant relevance to the issues set out above.

Moreover, the Board has previously indicated that Aboriginal groups that are directly affected, will be given an opportunity to present their concerns to the Board, and the Board will make its decision based on the Application and all of the evidence before it. TFN has a specific and detailed interest that will be sufficiently affected, and therefore should be granted standing in the within application.

The Board should apply the same reasons that were applied where standing was granted to all of the ATP's that were filed late in Hearing Order OH-001-2014 (see above) on the basis that, "at this stage, there was no prejudice to anyone involved in the process."

According to NEB's letter dated July 16, 2015, which was addressed to all "Interested Persons", the Board is continuing its assessment of the Energy East application and that future steps would be communicated at a later date. In addition the Board indicated a complete ruling on participation and list of participants would be released in the "coming weeks".

TFN submits that granting standing as an intervener in the within application will not prejudice anyone involved in the process as the list of participants has not yet been confirmed and the Board is continuing its assessment of Energy East's application.

We respectfully request that TFN be granted intervener status in the within application.

Sincerely,

NAHWEGAHBOW, CORBIERE

Per: Scott Robertson
srobertson@nncfirm.ca

encl. Map of Timiskaming First Nation's Traditional Territory
cc. Chief Terence McBride, Chief of Timiskaming First Nation

National Energy Board | Office national de l'énergie

Energy East Project and Asset Transfer
Application to Participate

Step 1 – I am applying as:

A Group

Select which one best describes your Group:

☒ **My group is an ~~organization~~ First Nation that will represent its own interests**

☐ **My group is a collection of individuals with common interests.** If so, you **MUST** list the first and last names of the Individual(s) you represent for this ATP Form to be considered and you must check the box below.

☐ I have permission to identify and speak on behalf of the people listed below.

Name (s): **Timiskaming First Nation**

(You may attach additional pieces of paper if required).

NOTE: Individual persons you are representing as part of a Group with a common interest do not have to complete a separate ATP form.

The following describes the categories under which you may apply. If you want to apply as an individual or authorized representative, please contact the National Energy Board (NEB or Board) and request a form for that category.

An **Individual** is one person or landowner who may or may not have a lawyer or person speaking on their behalf and who will represent their own personal interests. Apply as an Individual if you plan to bring forward issues regarding personal impacts or property-specific issues, and you are not represented by a Group. Use the **Individual** ATP Form if you have a lawyer or representative but are filling in the ATP Form yourself. If your lawyer or representative is filling in a form for you, you do not need to complete a separate ATP Form.

An **Authorized Representative on Behalf of an Individual** is someone who speaks or submits documents on behalf of an Individual. This may be a lawyer or other person. An Authorized Representative will present the views and personal interests of the Individual they are representing.

A **Group** is:

- an organization with its own interests (for example, a company, NGO, special interest group, Aboriginal group, government agency), or
- a collaboration of two or more people that represents the common interests of those people.

The Group will have a Main Contact Person(s) and may also have an Authorized Representative such as a lawyer. The Main Contact Person will usually fill out the ATP Form on the Group's behalf and will respond to questions in the hearing on behalf of the Group if participation is granted. A Group representing an Individual should select the ATP Form for **Authorized Representative on Behalf of an Individual**.

Since participating in an NEB hearing can require considerable time and resources, we encourage people with similar interests or views to apply to participate as a Group.

Step 2 – Hearing Information

The Energy East Project is defined as an approximate 4,500 km pipeline system designed to transport crude oil from receipt points in Alberta and Saskatchewan to delivery points in Quebec and New Brunswick. The proposed Project would include:

- The acquisition of natural gas facilities by Energy East Pipeline Ltd. from TransCanada PipeLines Limited and the conversion of those facilities to oil service;
- New pipeline construction in Alberta, Saskatchewan, Manitoba, Eastern Ontario, Québec and New Brunswick to line up with the converted pipe;
- Constructing the associated facilities, pump stations and tank terminals required to move crude oil, including marine facilities that enable access to other markets by ship.

Project Name:	Energy East Project and Asset Transfer
Company Name:	Energy East Pipeline Ltd.
NEB File Number:	OF-Fac-Oil-E266-2014-01 02
Hearing Order:	OH-001-2015

Participant Funding is available for this hearing. For information please see the *Participant Funding Program (PFP) Guide* (insert A in your package).

The National Energy Board (NEB or Board) has people who can help you to understand the Board's process and answer your questions about process. They can also assist you if you have questions about filling in this ATP form.

For process support on this hearing please contact the Process Advisory Team by emailing energyeast.processhelp@neb-one.gc.ca or calling toll free 1-800-899-1265.

Step 3 – Important Information

The NEB will use only the information provided in this ATP Form to decide whether you are allowed to participate in this hearing. Previously submitted information will not be considered. It is important to provide all the requested information on this ATP Form. It is your responsibility to demonstrate that the NEB should allow you to participate.

You must fully complete all required fields on this ATP Form in order to be considered.

If you do not provide sufficient information on this ATP Form, you will not be allowed to participate.

You should refer to the Guidance document called *Guidance Document on Section 55.2 and Participation in a Facilities Hearing* (insert B in your package) when filling in your ATP form.

Service: You must send a copy of your final ATP Form on Energy East Pipeline Ltd. to the following addresses:

Ms. Adrienne Menzies
Facilities Applications Manager
Regulatory Services
TransCanada PipeLines Limited
450 - 1 St SW
Calgary, AB T2P 5H1
Facsimile 403-920-2347
Email: adrienne_menzies@transcanada.com

Ms. Elizabeth Swanson
Associate General Counsel
Pipelines and Regulatory Law
TransCanada PipeLines Limited
450 - 1 St SW
Calgary, AB T2P 5H1
Facsimile 403-920-2310
Email: elizabeth_swanson@transcanada.com

Mr. C. Kemm Yates, QC
Blake, Cassels & Graydon LLP
855 - 2nd Street SW, Suite 3500
Calgary, AB T2P 4J8
Facsimile 403-663-2297
Email: kemm.yates@blakes.com

Ms. Wendy M. Moreland
Blake, Cassels & Graydon LLP
855 - 2nd Street SW, Suite 3500
Calgary, AB T2P 4J8
Facsimile 403-663-2297
Email: wendy.moreland@blakes.com

Step 4 – Privacy Agreement

The Board is authorized to collect, use and disclose personal information in the context of any Board proceeding. Except where confidentiality is granted, all information and documents filed with the Board as an Individual or on behalf of other Individuals will be made public. Additionally, any contact information provided may be used to contact you or serve documents on you.

Under the federal *Personal Information Protection and Electronic Documents Act*, the *Regulations Specifying Publicly Available Information* state that personal information in a record of a quasijudicial body (like the Board) is publicly available without consent, provided that the collection, use and disclosure of that information relates directly to the purpose for which the information appears in the record.

By signing here, you are indicating that you have read and understood the above information.

Signature

Step 5 – Contact Information – Group's Main Contact

Enter the name of the person who will appear as your Group's contact on the List of Parties. Any questions or correspondence to the Group will be sent to the person listed below.

NAHWEGAHBOW, CORBIERE Barristers and Solicitors

Name of Company or Group

Mr. Scott Robertson / Mr. David Nahwegahbow

Name [Mr., Mrs., Ms.; First Name; Last Name]

5884 Rama Road, Suite 109 Rama First Nation

Address 1 [apt.; street; city]

Ontario L3V 6H6

Address 2 [province; postal code, zip code; country]

705-325-0520	705-325-7204	srobertson@nncfirm.ca
Phone	Fax	Email
		dndaystar@nncfirm.ca

Step 6 – Contact Information – Authorized Representative for Group

A Group's Authorized Representative is someone who speaks or files documents on behalf of the Group. You may have more than one Authorized Representative.

Name: Sarah Snake, Law Clerk

Address: [same as above]

Phone: 705-325-0520

Fax: 705-325-7204

Email: ssnake@nncfirm.ca

Step 7 – Method or Level of Participation

Tell us how your Group wants to participate:

A **Commenter**:

- may provide written views on the proposed project in a single Letter of Comment;
- may include information supporting the views such as maps or photographs;
- may comment on proposed terms or conditions that the Board should recommend be added if the project is approved;
- may observe and monitor the hearing through the Board's public registry and hearing broadcasts; and
- is not considered a Party (Intervenor or Company) to the hearing, cannot ask information requests or cross-examine other Parties, and cannot provide final argument.

An **Intervenor**:

- may file evidence stating their views on the project or providing information;
- may ask written questions to clarify the evidence that others have filed;
- must answer written questions from others, if asked, about the evidence that they have filed;
- may be permitted to speak at an oral portion of the hearing; and
- may prepare and submit a final argument at the end of the process.

Intervening requires a time commitment to the hearing process. In addition to the points above, your Group will be responsible to read documents, respect procedural steps, and meet all deadlines.

If your Group wishes to express a collective opinion or view and does not plan to file evidence or ask or answer questions, select Commenter as the method of participation.

All timely submissions from participants, including letters of comment, are read and considered by the Board.

The NEB will review this ATP Form and decide whether your Group is allowed to participate as well as the method of participation. Your Group may be permitted to participate at a level that differs from what was requested.

Additional information about the role of commenters and intervenors may be found in the *Hearing Process Handbook* (insert C in your package).

Please select **one** of the following:

☐ Commenter

☒ Intervenor

Step 8 – Interest or Expertise

The NEB will only use the information provided in this ATP Form to decide if your Group will be allowed to participate in this hearing. No other information will be considered. When completing the ATP Form, you should consider the Hearing Description in Step 2 above and the List of Issues in Step 9.

You should also refer to the *Guidance Document on Section 55.2 and Participation in a Facilities Hearing* (insert B in your package).

You are **"directly affected"** if you have a specific and detailed interest in the proposed Project that may be affected by the Board's decision. You have **"relevant information or expertise"** if you have knowledge that will assist the Board.

If your group is applying as being directly affected you must not only describe how your group has a specific, individual and detailed interest related to the List of Issues but must also show exactly how that interest is likely to be impacted by the Project. If you demonstrate to the satisfaction of the Board that your group is directly affected by the proposed Project, your group will be allowed to participate.

If your group is applying as having relevant information you will need to explain where this information originated, why this information is unique, and how this specific information will assist the Board.

If your group is applying as having relevant expertise you must identify the topics for which you wish to be recognized as an expert and explain how you obtained this expertise. (If applicable, you may wish to include a summary of academic qualifications and work history, as well as any publications or other explanation of why you are an expert). You must also demonstrate to the Board how the expertise your group will provide is relevant to the List of Issues, how this expertise is beyond what the Board already possesses and how this expert information will add value to the Board's decision making process.

If the Board determines that your group's relevant information or expertise is required and will assist the Board, it may allow you to participate.

Please select one or both of the following:

[X] The Group I am representing is **directly affected** by the proposed Project

[X] The Group I am representing has **relevant information or expertise**

Step 9 - Your Group's Connection to the Project Issues

The List of Issues that the Board will consider in the Energy East hearing is set out below. These are the issues that the Board has determined are relevant to this hearing.

Note: The Board will not consider matters related to upstream activities associated with the development of oil sands, or the downstream and end use of the oil transported by the Project.

This is your opportunity to clearly explain to the Board why your group should be allowed to participate. As explained in Step 8, it is necessary to clearly describe (1) a specific, individual and detailed interest related to the List of Issues and exactly how that interest is likely to be impacted by the project and/or (2) the nature of your relevant information or expertise, as it relates to the List of Issues, including (if appropriate) a summary of academic qualifications and work history.

The NEB will only use the information provided in this ATP Form to decide if your group will be allowed to participate in this hearing. No other information will be considered.

Please identify **at least one issue** that relates to:

i. How the Group as a whole is directly affected and/or
ii. The information/expertise that the Group believes is relevant or of value to the Board and provide a brief explanation in the space below.

☐ 1. The need for the Project.

☐ 2. The economic feasibility of the Project.

☐ 3. The commercial, economic, supply and market impacts of the Project.

☐ 4. The appropriateness of the tolling methodology, and the method of toll and tariff regulation, including whether Energy East should be regulated as a Group 1 or Group 2 company.

☐ 5. The commercial, economic, supply and market impacts of the Asset Transfer, including the need, economic feasibility and commercial impacts of the Eastern Mainline Project. This includes the appropriateness of the proposed capacity of the Eastern Mainline of 575 TJ/d.

☐ 6. Transfer of Assets:

1. The tests to be used to assess the sale and purchase of the assets
2. The assets to be transferred and any terms to be included
3. The value which should be assigned to the facilities for the purposes of:
   - removal from the rate base of the TransCanada PipeLines Limited's natural gas mainline; and
   - inclusion in Energy East's toll calculation

- [X] 7. The potential environmental and socio-economic effects of the Project, including the environmental effects of accidents or malfunctions that may occur in connection with the project, and any cumulative effects that are likely to result from the Project, as considered under the *Canadian Environmental Assessment Act, 2012*.
- [ ] 8. The potential environmental and socio-economic effects of increased marine shipping.
- [X] 9. The appropriateness of the general route and land requirements for the Project.
- [ ] 10. The engineering design and integrity of the Project.
- [X] 11. Potential impacts of the Project on Aboriginal interests.
- [ ] 12. Potential impacts of the Project on directly affected landowners and their land use.
- [ ] 13. Safety and security associated with the construction and operation of the Project, including emergency response planning and third-party damage prevention.
- [ ] 14. Contingency planning for spills, accidents, or malfunctions during construction and operations of the Project.
- [ ] 15. Financial implications of contingency planning for spills, accidents, or malfunctions during construction and operations of the Project.
- [ ] 16. The terms and conditions to be included in any recommendation or approval the Board may issue for the Project.

Limit your answer to no more than 500 words. You may attach additional pieces of paper if required.

See Appendix "A"

Step 10 – Access, Notification and Service

Select which official language you would like to use to participate and receive correspondence:

- [X] English
- [ ] French

Signature

Step 11 – Review and Submit

You are about to submit your Application to Participate (ATP) Form to the NEB.

Before submitting your application, you should first review it and check that you have:

- [X] Checked off one box about your Group's interest (Step 1)
- [X] Checked off that you have permission to identify and speak on behalf of others, and provided their names (Step 1)
- [X] Signed the Privacy Agreement (step 4)
- [X] Provided the contact information for the Authorized Representative for the Group (step 6)
- [X] Checked off ONE box indicating your Group's request to be either a commenter or intervenor (step 7)
- [X] Checked off your Group's interest or expertise (step 8)
- [X] Checked off one or more issues (step 9)
- [X] Provided a brief explanation (step 9)
- [X] Signed the form (step 10)
- [X] Made a copy of your form to send to the company (step 3)

When you're ready to submit your ATP form to the NEB, send only the completed ATP form to the address below. (You do not need to return the inserts.)

Sheri Young
Secretary
National Energy Board
517 Tenth Avenue SW
Calgary, AB T2P 0A8
Fax: 403-292-5503

If you notice a typing error or administrative error after filing, contact a NEB Regulatory Officer at 1-800-899-1265, or email energyeast.RO@neb-one.gc.ca.

APPENDIX A

The community wishes to seek status as an intervener in this application so that it may provide input on the Project, including oral evidence which is unique to its community and its traditional territories.

TFN asserts Aboriginal title and rights to the territory identified in the attached map (please see attached at Appendix B)[1], and has never entered into a land surrender treaty with the Crown. The pipeline which is the subject of this project goes through the heart of TFN's traditional territory.

As set out in section 55.2 to the *National Energy Board Act* (R.S.C., 1985, c. N-7) ("NEB Act") the Board shall consider the representations of any person who, in the Board's opinion, is directly affected by the granting or refusing of the application, and it may consider the representations of any person who, in its opinion, has relevant information or expertise. The Proposed project is located within TFN's traditional territory. TFN released a joint Statement of Asserted Rights (SAR) with Wolf Lake First Nation on January 23, 2013 which summarized the asserted Aboriginal rights, including Aboriginal title and provides detailed evidence to substantiate these assertions. Copies of the maps and background information have been previously transmitted to the governments of Canada, Quebec and Ontario. As such, TFN submits that it will be directly affected by the application.

When assessing whether TFN is directly affected, the Board must look at the nature of TFN's asserted rights, and how the First Nation is using the area where the project will be located, including how the project will affect the environment, and how the effect on the environment will affect TFN's use of the area. The closer these elements are connected (their proximity), the more likely TFN will be directly affected. The Board must also consider uses of land and resources for traditional Aboriginal purposes. TFN members, including elders, have detailed traditional ecological knowledge of their traditional territory, including traditional land uses such as resource harvesting (including but not limited to hunting, fishing, trapping, gathering of medicines, maple syrup and edible plants). The close proximity of the Proposed Project to TFN's traditional land use supports the fact that our lands will be directly affected.

When assessing Applications, the Board has stated that it applies the criteria provided in section 55.2 of the *NEB Act*, the List of Issues (to determine the relevance of the issues people wish to address), and the Guidance Document. TFN submits that in assessing its Application the Board must consider the fact that the Proposed Project will potentially impact TFN's Aboriginal rights and Aboriginal title which is of significant relevance to the issues set out above.

[1] The map provided was jointly submitted as part of the Statement of Asserted Rights by Timiskaming First Nation and Wolf Lake First Nation and identifies traditional territory for both First Nations.

APPENDIX B

Timiskaming and Wolf Lake: Asserted Aboriginal Rights and Title Area

This map shows the areas over which the Timiskaming and Wolf Lake First Nations assert Aboriginal title, and including areas immediately adjacent to which they assert Aboriginal rights apart from Aboriginal title.

The traditional territory of the Wolf Lake (Dumoine) Band over which the Wolf Lake First Nation asserts Aboriginal title measures approximately 11,684 square kilometres (4,511 sq mi), of which 5% lies in what is now the province of Ontario. The area over which the Wolf Lake First Nation asserts Aboriginal rights, outside of its Aboriginal title area, measures approximately 3,256 square kilometres (1,261 square miles). The Wolf Lake First Nation does not assert Aboriginal title within this Aboriginal rights area.

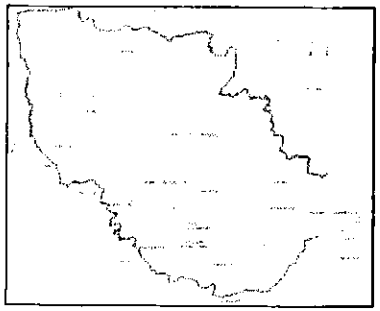
The traditional territory of the Timiskaming Band, over which it asserts Aboriginal title, measures approximately 12,904 square kilometres (4,982 sq mi), of which 53% lies in what is now the province of Ontario. The area over which the Timiskaming First Nation asserts Aboriginal rights, outside of its Aboriginal title area, measures approximately 4,670 square kilometres (1,803 square miles). The Timiskaming First Nation does not assert Aboriginal title within this Aboriginal rights area.

Within the traditional territory of the Timiskaming First Nation, there is a Joint Exclusive Use Area of shared interest between the Timiskaming and Wolf Lake First Nations, which measures approximately 3,107.85 square kilometres (1,200 square miles).

The Wolf Lake and Timiskaming First Nations also assert rights over the traditional territory of the Algonquin nation (see inset below) that arises as a result of being part of the Algonquin nation.

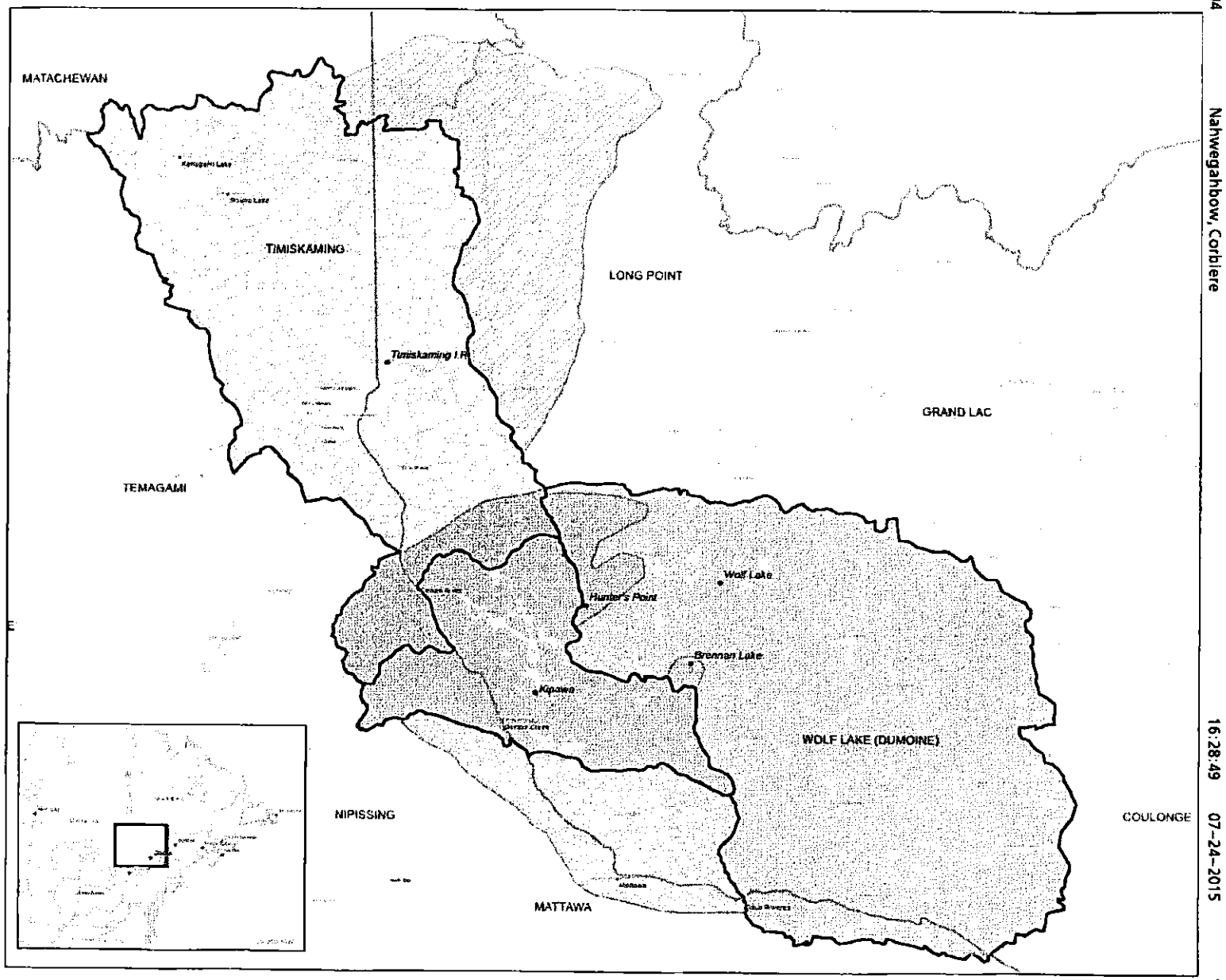
Legend

- Timiskaming Aboriginal title area
- Timiskaming Aboriginal Rights Area
- Timiskaming - Wolf Lake Joint Exclusive Use Area
- Wolf Lake Aboriginal title area
- Wolf Lake Aboriginal Rights Area
- Height of Land
- Ontario-Quebec boundary
- Historical Place Name
- Indian Settlement
- TRADITIONAL BAND NAME



"... an aboriginal society asserting the right to live on its ancestral lands must specify the area which has been continuously used and occupied. That is, the general boundaries of the occupied territory should be identified. I recognize, however, that when dealing with vast tracts of territory it may be impossible to identify geographical lands with scientific precision. Nonetheless, this should not preclude the recognition of a general right of occupation of the affected land. Rather, the drawing of exact territorial limits can be settled by subsequent negotiations between the aboriginal claimants and the government."

Delgamuukw v. British Columbia, (1997) 3 S.C.R. 1010, per La Forest, 1, at para. 195

Without prejudice and for discussion only. This map is provisional. Boundaries are based on the results of research to date and may change as additional materials are discovered. This map is not to be displayed, used, or reproduced without prior approval of the Algonquin Nation Secretariat.

Map prepared by Patricia Ltd., for the Algonquin Nation Secretariat November 17, 2012. AN 51729